"Lighting Houses
Lighting Homes
Lighting Hopes"

LEYECO III

LEYTE III ELECTRIC COOPERATIVE, INC.
Brgy. San Roque, Tunga, Leyte
Tel No. (053) 331-8506 Telefax No. (053) 331-8522
E-mail Address: leyteiiie@yahoo.com

UNBUNDLED RATES — 16-Jul-26

	For JuLY 2026 Billing	RESIDENTIAL	LOW VOLTAGE			
I	Cost of Service	Residential	Commercial	Industrial	Pub. Bldg.	St. Light
	1. PER KWHR					
	Generation Charges:					
	Generation System Charge/kwh	9.0848	9.0848	9.0848	9.0848	9.0848
	Total Generation Cost to be Passed On	**9.0848**	**9.0848**	**9.0848**	**9.0848**	**9.0848**
	Transmission Charges:					
	Transmission System Charge/kwh	0.6613	0.2449	0.2449	0.2449	0.2449
	Ancillary	0.9814	0.3633	0.3633	0.3633	0.3633
	Total Transmission Charges	**1.6427**	**0.6082**	**0.6082**	**0.6082**	**0.6082**
	System Loss Charge/kwh	**1.2413**	**1.2413**	**1.2413**	**1.2413**	**1.2413**
	Distribution Charges:					
	Distribution System Charge/kwh	1.0557	1.1577	1.1577	1.1577	1.1577
	Supply Charges:					
	Supply System Charge/kwh	1.0282				
	Metering Charges:					
	Metering System Charge/kwh	0.5792				
	Inter-Class Cross Subsidy Charge/kwh	0.0000	0.0000	0.0000	0.0000	0.0000
	RFSC	0.5324	0.5324	0.5324	0.5324	0.5324
	Sub Total	**15.1643**	**12.6244**	**12.6244**	**12.6244**	**12.6244**
	Lifeline Rate (Discount)/Subsidy/kwh* **	0.0100	0.0100	0.0100	0.0100	0.0100
	Senior Citizen's (Discount)/Subsidy/kwhr	0.0005	0.0005	0.0005	0.0005	0.0005
	Other Charges: ICCS Adjustment	0.0000	0.0000	0.0000	0.0000	0.0000
	TOTAL	**15.1748**	**12.6349**	**12.6349**	**12.6349**	**12.6349**
II	**COST OF SERVICE-Fixed Charges per month;**					
	Supply Charges:					
	Retail Customer Charge/customer/mo.		42.82	42.82	42.82	42.82
	Metering Charges:					
	Retail Customer Charge/meter/mo.	5.0000	29.12	29.12	29.12	29.12
	Total	**5.0000**	**71.94**	**71.9400**	**71.94**	**71.94**
	Transmission Charges:					
	Demand Charge/kW					
	Distribution Charges:					
	Demand Charge/KW					
III	Government Regulations:					
1	Universal Charge:					
	Missionary Electrification-NPC Spug Charge/k	0.2662	0.2662	0.2662	0.2662	0.2662
	UC-ME- RED	0.0101	0.0101	0.0101	0.0101	0.0101
	Environmental Share/kwh	0.0025	0.0025	0.0025	0.0025	0.0025
	UC-Stranded Contract Cost					
	UC-SD	0.0428	0.0428	0.0428	0.0428	0.0428
	Sub Total	**0.3216**	**0.3216**	**0.3216**	**0.3216**	**0.3216**
	FIT-All	**0.2011**	**0.2011**	**0.2011**	**0.2011**	**0.2011**
	GEA -All	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
2	Power Act Reduction/kwh					
3	Rate Reduction Due to Loan Condonation/kwh					
6	**Adjustments (Over)Underrecoveries**					
	Generation	**0.7350**	**0.7350**	**0.7350**	**0.7350**	**0.7350**
	Transmission Vat	0.0926	0.0294	0.0294	0.0294	0.0294
	Ancillary Vat	0.1326	0.0420	0.0420	0.0420	0.0420
7	VAT **Total Transmission**	**0.2252**	**0.0714**	**0.0714**	**0.0714**	**0.0714**
	Distribution (12%)	0.3847	0.2041	0.2041	0.2041	0.2041
	System Loss	0.1043	0.1043	0.1043	0.1043	0.1043
	Total	**1.4492**	**1.1148**	**1.1148**	**1.1148**	**1.1148**
	Effective Rates:					
	Php/Kwhr	**17.1467**	**14.2724**	**14.2724**	**14.2724**	**14.2724**
	Fixed charges(Php/customer)	**5.0000**	**71.9400**	**71.9400**	**71.9400**	**71.9400**
	Demand Charge Php/KW			**0.0000**		
	Excluding VAT	**15.6975**	**13.1576**	**13.1576**	**13.1576**	**13.1576**

***Above effective rate per KwH includes VAT charges

Prepared by:
Filomeno R. Tabada, Jr.
MRBD Supervisor

Checked by:
Atty. Lerma E. Advincula, CPA
Finanace Manager

Audited:
Renee A. Ong, CPA
Internal Auditor

APPROVED:
DR. ALLAN L. LANIBA, OFS
General Manager