Lighting Houses
Lighting Homes
Lighting Hopes"

LEYECO III

LEYTE III ELECTRIC COOPERATIVE, INC.
Brgy. San Roque, Tunga, Leyte
Tel No. (053) 331-8506 Telefax No. (053) 331-8522
E-mail Address: leyteiiie@yahoo.com

BREAKDOWN OF GENERATION CHARGE
For the month of July 2026 Rate Schedule
Billing Period May 26, 2026 to June 25, 2026

Source	% to Total Kwh Purchased	(A) Kwh Purchased	(B) Basic Generation Cost(PhP)	(C) Other Cost Adjustments(*DAA, NSS, and Other Billing Adj.)(PhP)	(D=B+C) Total Generation Cost for the month (PhP)	(D/A) Average Generation Cost (PhP/kWh)
Bilateral Contracts with IPPs:						
1. Sual Power Inc.	15%	1,336,692	8,494,144.92		8,494,144.92	6.3546
2. GCGI	21%	1,860,000	12,141,150.00		12,141,150.00	6.5275
3. KEPCO - Long Term	16%	1,457,074	8,096,733.65		8,096,733.65	5.5568
4. KEPCO - Short Term	8%	728,538	3,637,039.81		3,637,039.81	4.9922
5. THERMA Luzon, Inc.	30%	2,645,581	13,975,971.44		13,975,971.44	5.2828
6. WESM	9%	835,032	31,183,939.57		31,183,939.57	37.3446
Total	**100%**	**8,862,917**	**77,528,979.39**	**-**	**77,528,979.39**	
Less: 50% PPD availed from power suppliers					**817,191.78**	
Total Generation Cost to be Passed ON					**76,711,787.62**	
Divided by: NGCP - Billing Determinant Energy(BDE) May 26, 2026 to June 25, 2026					8,443,988.00	
Generation Charge as per URR					**9.0848**	
Add: OU Adjustment _____ Billing						
Total Generation Charge as per URR					**9.0848**	

**DAA - Deferred Accounting Adjusment*

Prepared by:
Filomeno R. Tabada, Jr.
MRBD Supervisor

Checked by:
Atty. Lerma E. Advincula, CPA
Finance Manager

Audited:
Renee A. Ong, CPA
Internal Auditor

APPROVED:
DR. ALLAN L. LANIBA, OFS
General Manager